

[illegible]

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LAND: FEE & PATENTED      STATE LEASE NO.      PUBLIC LEASE NO.      INDIAN B1A-14-20-H62

SPUDED IN.

INITIAL PRODUCTION:

GOR.

TOTAL DEPTH: \_\_\_\_\_

DATE ABANDONED: 8.20.84 10 well never drilled

UNIT

COUNTY:	DUCHESNE	
WELL NO	COYOTE UTE TRIBAL 1-13	API NO 43-013-30923

LOCATION	038	PNE	FT. FROM (N) (S) LINE.	077	FEL	FT. FROM (E) (W) LINE.	NENE	1/4 - 1/4 SEC	13
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TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------	------	------	------	----------

4S	5W	13	LOMAX EXPLORATION CO.
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RECEIVED

April 19, 1984

APR 23 1984

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

DIVISION OF OIL  
GAS & MINING

LOMAX EXPLORATION COMPANY  
APD/NTL- 6 Transmittal  
Coyote Ute Tribal #1-13  
Sec 13, T4S, R5W  
Duchesne County, Utah

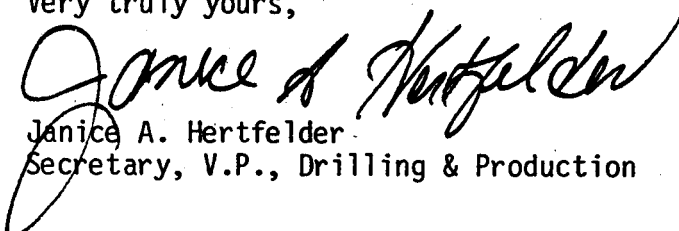
Gentlemen:

Please find enclosed the original and three (3) copies of the APD/NTL-6 Transmittal on the subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt office at P.O.Box 1446, Roosevelt, Utah 84066.

Please advise if you need additional information.

Very truly yours,

  
Janice A. Hertfelder  
Secretary, V.P., Drilling & Production

JH  
Enclosures (4)

cc: State of Utah  
Division of Oil & Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

cc: Bureau of Indian Affairs  
Realty Property Management Office  
Uinta & Ouray Agency  
Ft. Duchesne, Utah 84026

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276  
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

District Office: 248 North Union • Roosevelt, Utah 84066  
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P.O.Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

638' FNL & 677' FEL NE/NE ✓

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

6 miles South of Duchesne, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

638'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

8500' *Wanted*

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6078' GR

22. APPROX. DATE WORK WILL START\*

May, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	10 3/4"	40.5#	500'	To surface
9 7/8"	7 5/8"	26.4 & 29.7#	7500'	As required ✓
6 1/2"	5 1/2"	17#	TD	As required ✓

RECEIVED

APR 23 1984

DIVISION OF OIL  
GAS & MINING

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G.L. Pruitt

TITLE

V.P., Drilling & Production

DATE

April 19, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

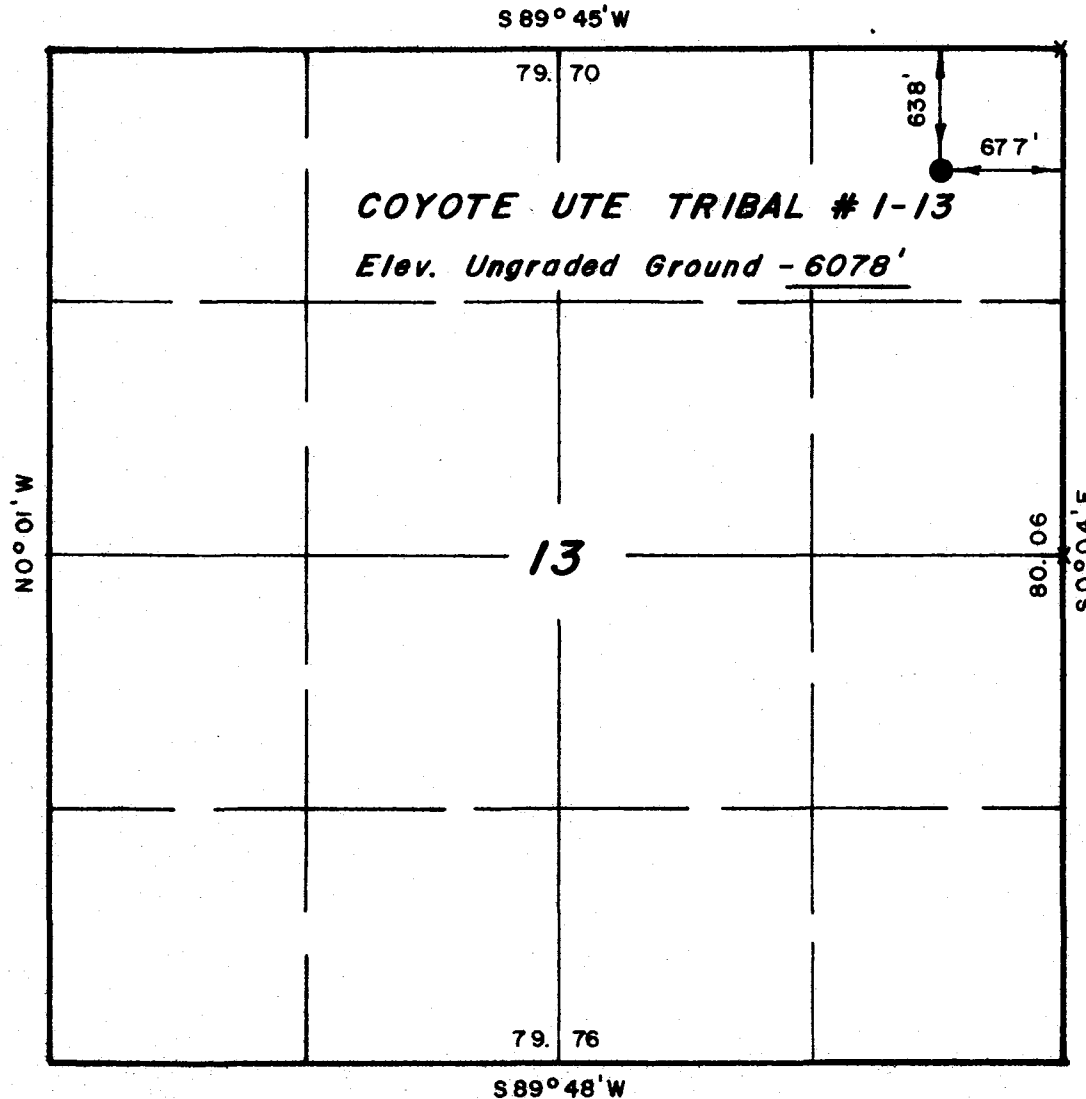
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

**T 4 S, R 5 W, U.S.B. & M.**

PROJECT  
**LOMAX EXPLORATION CO.**

Well location, **COYOTE UTE TRIBAL #1-13**, located as shown in the NE 1/4 NE 1/4 Section 13, T 4 S, R 5 W, U.S.B. & M. Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. [Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/12/84
PARTY	D.B. L.M.	SB.	REFERENCES
WEATHER	Fair	FILE	LOMAX
			GLO Plat

TEN POINT WELL PROGRAM

COYOTE UTE TRIBAL #1-13  
NE/NE Sec. 13, T4S, R5W  
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	2370'
Wasatch	7100'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Wasatch 8000' - Oil

4. PROPOSED CASING PROGRAM:

10 3/4", J-55, 40.5#; Set @ 500'  
7 5/8", N-80, 26.4# & 29.7#; Set @ 7500'  
5 1/2", N-80, 17# Liner; Set @ TD

All Casing Will Be New

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with KCL water to  $\pm$  7500' and with mud thereafter. The mud system will be a gel-chemical, weighted to 12.5 ppg as necessary.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H<sub>2</sub>S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately May 10, 1984.

LOMAX EXPLORATION CO.

13 Point Surface Use Plan

For

Well Location

Coyote Ute Tribal #1-13

Located In

Section 13, T4S, R5W, U.S.R. & M.

Duchesne County, Utah

LOMAX EXPLORATION CO  
Coyote Ute Tribal #1-13  
Section 13, T4S, R5W, U.S.B. & M.

## 1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION CO. well location site Coyote Ute Tribal #1-13 located in the NE 1/4 NE 1/4 Section 13, T4S, R5W, U.S.B. & M., Duchesne County, Utah:

Proceed Easterly out of Duchesne, Utah along U.S. Highway 40 - 2.1 miles + to the Junction with an existing road to the South; proceed in a Southerly direction along this country road approximately 3 miles to the beginning of the proposed access road. (To be discussed in Item #2)

The highway mentioned in the foregoing paragraph is a bituminous surfaced road all other roads are constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the P.L.M., P.I.A. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

## 2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed road leaves the existing county road described in Item #1 in the NW 1/4 NW 1/4 Section 18, T4S, R4W, U.S.B. & M., and proceeds in a Westerly direction approximately 0.5 miles to the proposed location site. Portions of this road are existing jeep trail at present time.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.



If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and the outlet end.

The lands involved in this action are under B.I.A. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

### 3. LOCATION OF EXISTING WELLS

There is one well within a one mile radius of this location site. (See Topographic Map "B").

### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There is one existing LOMAX EXPLORATION CO. well within a one mile radius of this location site.

A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

### 5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access roads approximately 3 miles from the Duchesne River

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

#### 10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

#### 11. OTHER INFORMATION

##### The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Duchesne River is located approximately 1.7 miles to the North of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

Coyote Ute Tribal #1-13 is located approximately 1.5 miles West of Coyote Canyon a non-perennial drainage which runs to the North into the Duchesne River.

The terrain in the vicinity of the location slopes from the South to the North at approximately 7.6% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt  
Lomax Exploration Co.  
P.O. Box 4503  
Houston, TX 77210-4503  
1-713-931-9276

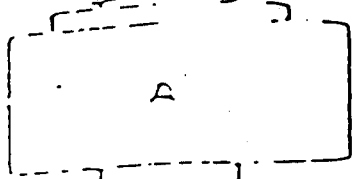
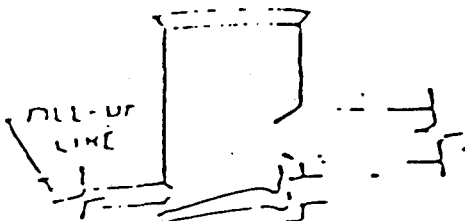
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLOPATION CO. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

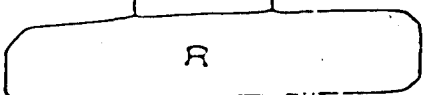
Date

4/19/84

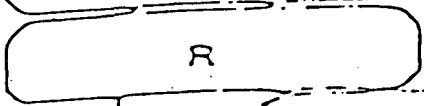
Jack Pruitt



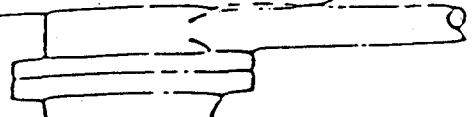
Shaffer Spherical  
10" 900



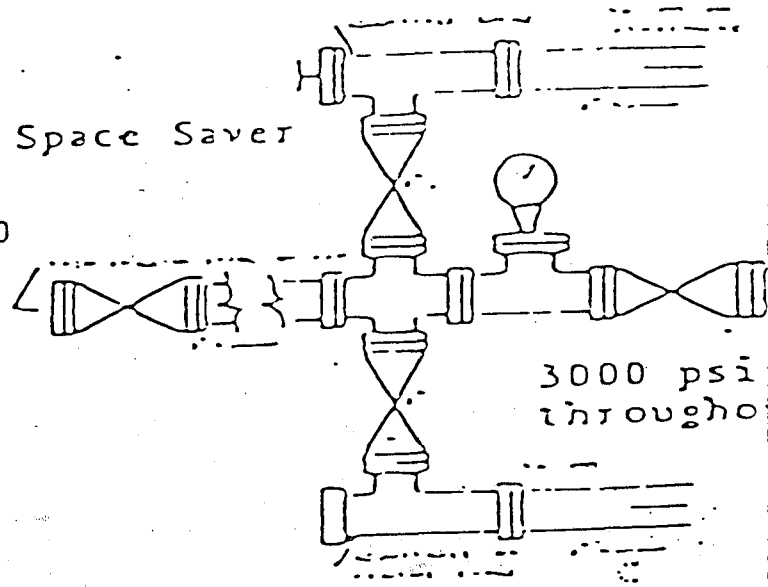
Cameron Space Saver



10" 900



Control Valve



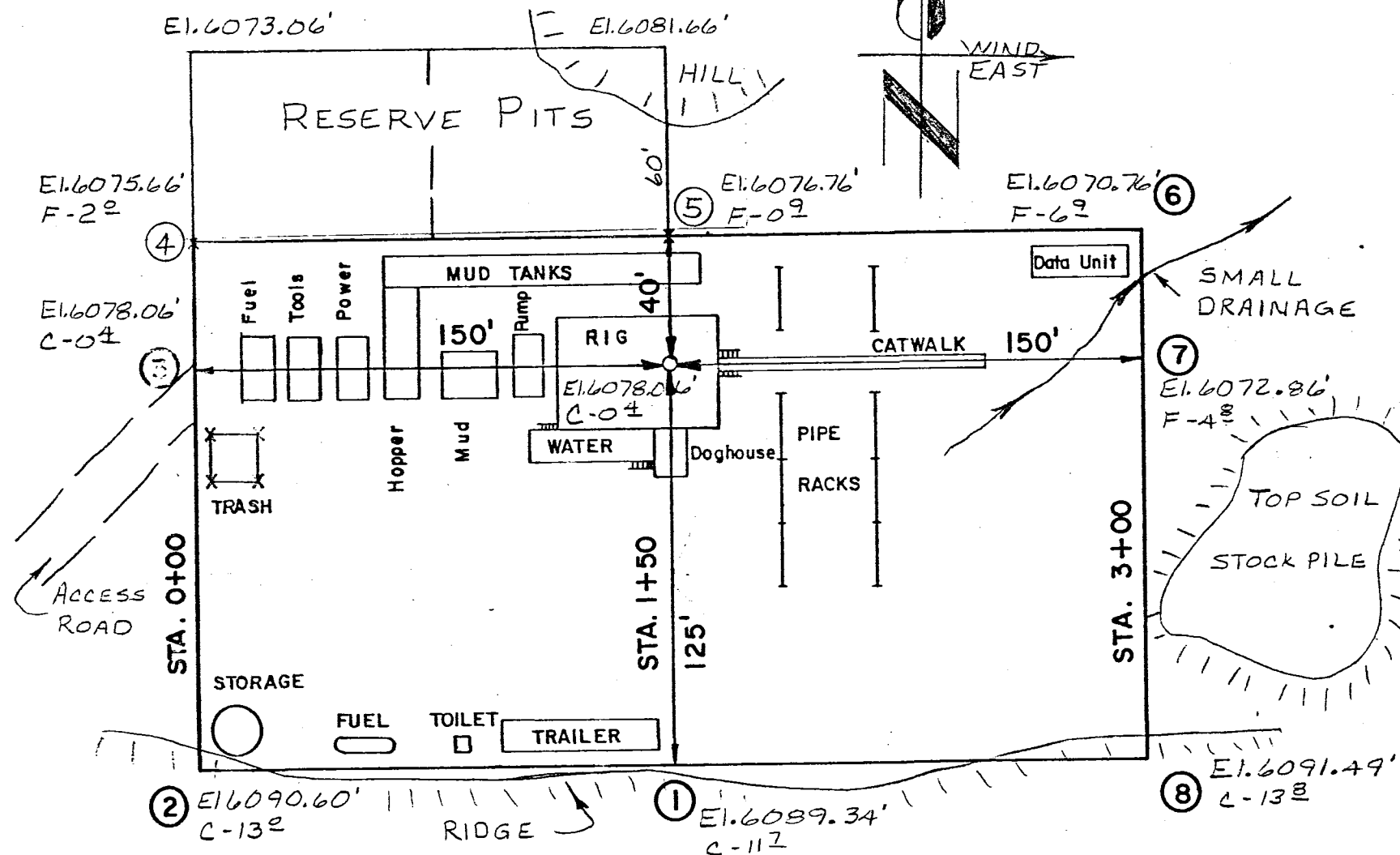
# LOMAX EXPLORATION CO.

COYOTE UTE TRIBAL #1-13

LOCATION LAYOUT & CUT SHEET

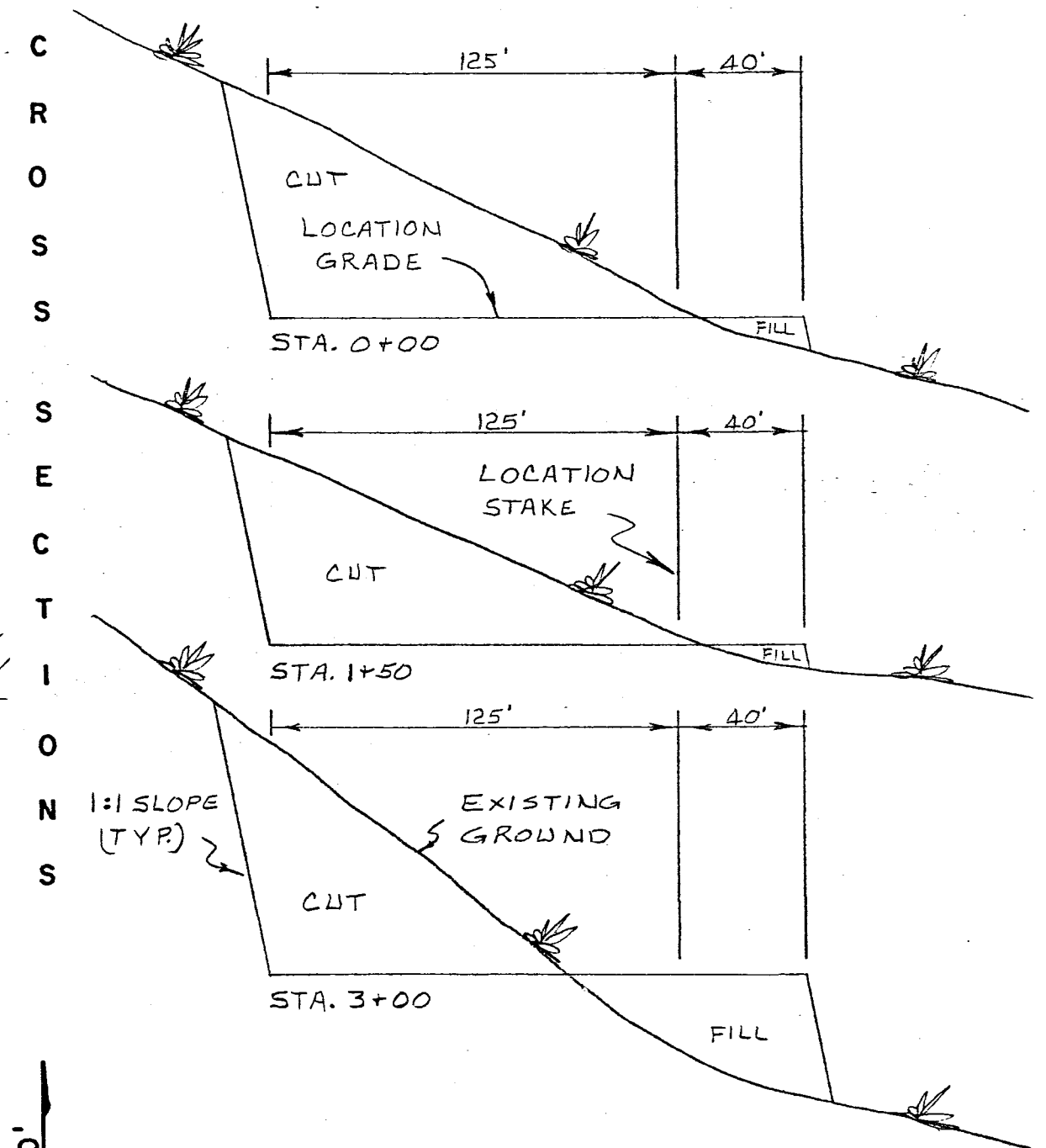
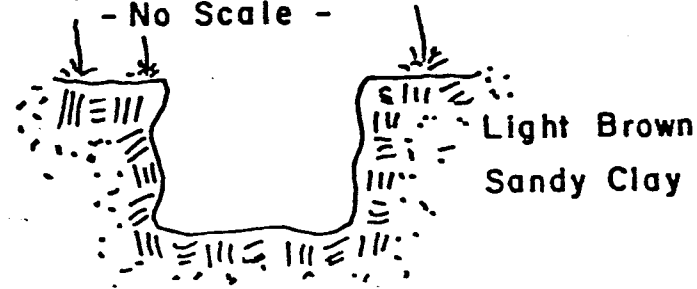
SCALE - 1" = 50'  
DATE - 4-12-84

WIND  
EAST



## SOILS LITHOLOGY

- No Scale -



1" = 10'

Scales

1" = 50'

APPROXIMATE YARDAGES

Cubic Yards Cut - 9,936

Cubic Yards Fill - 1,237

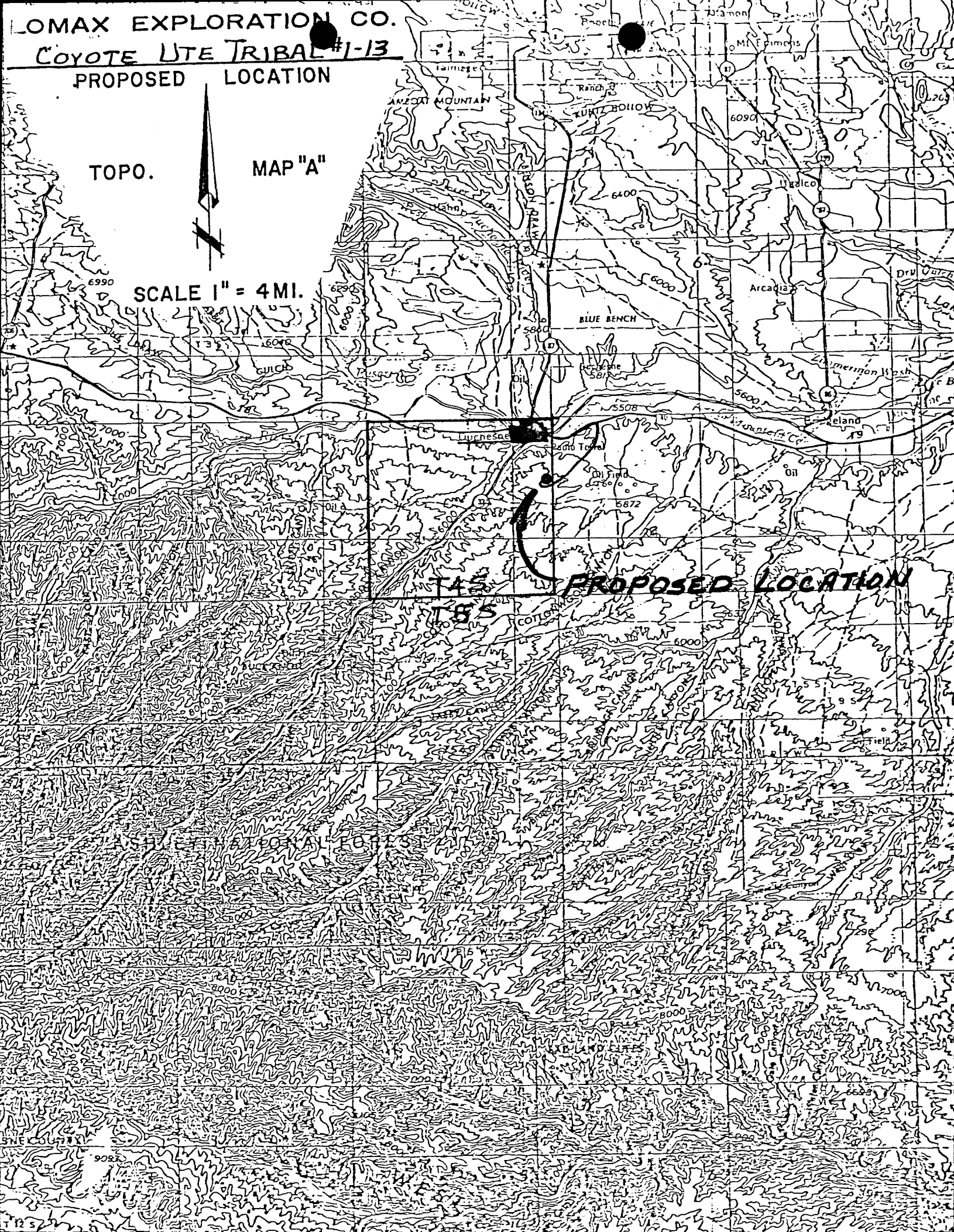
LOMAX EXPLORATION CO.  
COYOTE UTE TRIBAL #1-13

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.





MAP "B"

ROAD CLASSIFICATION

Light duty road, all weather, improved surface	Unimproved road fair or dry weather
--	-------------------------------------

UTAH

QUADRANGLE LOCATION

DUCHESNE  
CIPAL AIRPORT

T35  
T45

PROPOSED LOCATION  
COYOTE UTE TRIBAL #1-13

PROPOSED ACCESS ROAD 0.5 MI.

EXISTING LOCATION

OPERATOR Lomas Exploration DATE 4-24-84  
WELL NAME Coyote lto Tribal 1-13  
SEC NENE/3 T 45 R SW COUNTY Duchane

43-013-30923  
API NUMBER

Indian  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells within 1000'  
Water K - 59264; 43-9433

APPROVAL LETTER:

SPACING: ☐ A-3 \_\_\_\_\_ UNIT ☐ c-3-a \_\_\_\_\_ CAUSE NO. & DATE

☒ c-3-b ☐ c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER \_\_\_\_\_

☐ UNIT \_\_\_\_\_

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 25, 1984

Lomax Exploration Company  
P.O. Box 453  
Houston, Texas 77210

RE: Well No. Coyote Ute Tribal 1-13  
NENE Sec. 13, T. 4S, T. 5W  
638' FNL, 677' FEL  
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

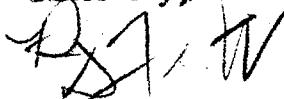
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Lomax Exploration Company  
Well No. Coyote Ute Tribal 1-13  
April 25, 1984  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30923.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

RJF/el

cc: Branch of Fluid Minerals  
Bureau of Indian Affairs

Enclosures

June 4, 1984

RECEIVED  
JUN 11 1984  
DIVISION OF OIL  
GAS & MINING

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

Attention: Margie

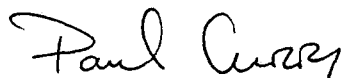
Designation of Operator  
Section 13, T4S, R5W  
Lease No: BIA-14-20-H62-3342  
Coyote Ute Tribal #1-13

Dear Margie:

Please find enclosed three copies of the Designation of Operator from Koch Industries for the subject well.

If you need any more information to complete the approval of the APD for this well, please let us know.

Yours very truly,



Paul Curry  
Engineering Assistant

PC/jwh  
Enclosures

cc: State of Utah  
Division of Oil & Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

cc: Bureau of Indian Affairs  
Realty Property Management Office  
Uinta & Ouray Agency  
Ft. Duchesne, Utah 84026

## DESIGNATION OF OPERATOR

### Indian Affairs

The undersigned is, on the records of the Bureau of ~~Land Management~~, holder of lease

BIA

~~DISTRICT~~ LAND OFFICE: Ft. Duchesne, Utah

SERIAL No.: 14-20-H62-3342

and hereby designates

NAME: Lomax Exploration Company

ADDRESS: 333 North Belt East, Suite 880  
Houston, Texas 77210-4503

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):


T4S-R5W, USM  
Section 13: All

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST

  
H. J. WHISNAND, ASSISTANT SEC'Y

KOCH INDUSTRIES, INC.

By: 

(Signature of lessee)  
R. WALTON, VICE PRESIDENT  
P.O. Box 2256  
Wichita, Kansas 67201

\_\_\_\_\_  
(Date)

\_\_\_\_\_  
(Address)



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 South 500 East  
Vernal, Utah 84078

RECEIVED

AUG 16 1984

DIVISION OF OIL  
GAS & MINING

IN REPLY  
REFER TO:

3100  
O&G

August 15, 1984

Lomax Exploration Co.  
P. O. Box 4503  
Houston, Texas 77210

RE: Application for Permit to Drill  
Well #7-19  
Section 19, T4S, R2W  
Lease No. 14-20-H62-3478  
Well #1-13  
Section 13, T4S, R5W  
Lease No. 14-20-H62-3342

Dear Janice:

We are returning the referenced Applications for Permit to Drill as per conversation between Tim O'Brien and Jack Pruitt.

Your applications are being returned without prejudice. If you desire to drill later at these locations, please resubmit your applications.

If you have any questions, please feel free to call.

Sincerely,

Assistant District Manager  
Minerals

MH

Enclosures (4)

- ✓cc: State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114
- cc: Bureau of Indian Affairs  
Realty Property Management Office  
Uintah & Ouray Agency  
Ft. Duchesne, Utah 84026





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 20, 1984

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210

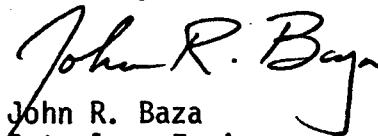
Gentlemen:

SUBJECT: Well No. Coyote Ute Tribal 1-13, Sec. 13, T. 4S., T. 5W.,  
Duchesne County, Utah: API #43-013-30923

In concert with action taken by the Bureau of Land Management, August 15, 1984, approval to drill the subject well is hereby rescinded without prejudice.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,



John R. Baza  
Petroleum Engineer

JRB/clj

cc: Dianne R. Nielson  
Ronald J. Firth  
File